

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,872,476</b>	--	--	<b>711,009</b>	<b>214,002</b>	<b>119,073</b>	<b>13,461</b>	<b>2,443,356</b>	<b>459,743</b>	<b>0</b>	<b>880,827</b>
<b>Hydrocarbon Gas Liquids</b>	<b>639,506</b>	<b>-149</b>	<b>124,961</b>	<b>1,174</b>	<b>205,461</b>	--	<b>10,426</b>	<b>79,255</b>	<b>317,871</b>	<b>563,401</b>	<b>135,757</b>
Natural Gas Liquids	639,506	-149	63,045	1	201,190	--	9,976	79,255	317,871	496,491	--
Ethane	271,451	--	1,668	--	--	--	-10,283	--	37,970	365,518	--
Propane	194,488	--	44,127	1	72,235	--	3,106	--	235,271	72,474	--
Normal Butane	32,324	--	20,607	--	28,847	--	14,454	19,143	43,008	5,173	--
Isobutane	72,571	--	-3,357	--	6,644	--	1,506	32,725	1,428	40,199	--
Natural Gasoline	68,672	-149	--	--	-26,622	--	1,193	27,387	194	13,127	--
Refinery Olefins	--	--	61,916	1,173	--	--	450	--	--	66,910	--
Ethylene	--	--	7	--	--	--	0	--	--	7	--
Propylene	--	--	61,481	--	--	--	-621	--	--	66,373	--
Butylene	--	--	683	1,173	--	--	1,071	--	--	785	--
Isobutylene	--	--	-255	--	--	--	0	--	--	-255	--
<b>Other Liquids</b>	--	<b>35,426</b>	--	<b>154,476</b>	<b>-502,527</b>	<b>-4,925</b>	<b>1,123</b>	<b>-446,122</b>	<b>108,141</b>	<b>19,308</b>	<b>127,215</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35,426	--	2,984	51,186	32,844	1,231	79,983	41,226	0	8,052
Hydrogen	--	--	--	--	--	36,284	--	36,284	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	21,969	--	2,565	--	-5,730	58	--	18,746	0	1,497
Renewable Fuels (including Fuel Ethanol)	--	13,457	--	367	51,186	2,342	1,173	43,699	22,480	0	6,555
Fuel Ethanol	--	7,351	--	--	49,650	6,746	1,245	40,418	22,084	0	5,323
Renewable Fuels Except Fuel Ethanol	--	6,106	--	367	1,536	-4,404	-72	3,281	396	0	1,232
Other Hydrocarbons	--	--	--	52	--	-52	0	--	--	0	--
Unfinished Oils	--	--	--	134,206	-151	--	2,134	57,183	55,171	19,567	47,054
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	17,286	-553,562	-37,769	-2,257	-583,532	11,744	0	72,079
Reformulated	--	--	--	--	-114,270	25,897	-798	-87,678	103	0	10,334
Conventional	--	--	--	17,286	-439,292	-63,666	-1,459	-495,854	11,641	0	61,745
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	15	244	--	-259	30
<b>Finished Petroleum Products</b>	--	--	<b>2,123,549</b>	<b>45,781</b>	<b>-463,058</b>	<b>37,095</b>	<b>-1,735</b>	--	<b>776,762</b>	<b>968,340</b>	<b>106,797</b>
Finished Motor Gasoline	--	--	620,134	597	-60,766	31,023	-413	--	208,638	382,764	8,469
Reformulated	--	--	127,208	--	--	-27,298	--	--	--	99,910	--
Conventional	--	--	492,926	597	-60,766	58,321	-413	--	208,638	282,853	8,469
Finished Aviation Gasoline	--	--	2,379	--	-975	--	-17	--	--	1,421	452
Kerosene-Type Jet Fuel	--	--	257,677	--	-154,064	--	2,331	--	48,361	52,921	16,175
Kerosene	--	--	320	--	-861	--	49	--	957	-1,547	225
Distillate Fuel Oil	--	--	787,817	1,956	-252,017	6,072	-4,293	--	309,949	238,172	41,529
15 ppm sulfur and under	--	--	717,519	1,034	-234,878	6,072	-3,762	--	269,638	223,872	35,041
Greater than 15 ppm to 500 ppm sulfur	--	--	20,423	--	-1,558	--	-586	--	20,930	-1,479	1,655
Greater than 500 ppm sulfur	--	--	49,875	922	-15,581	--	55	--	19,382	15,779	4,833
Residual Fuel Oil <sup>7</sup>	--	--	55,330	24,023	8,278	--	-1,294	--	67,530	21,395	15,063
Less than 0.31 percent sulfur	--	--	10,752	6,596	462	--	55	--	NA	NA	705
0.31 to 1.00 percent sulfur	--	--	5,847	1,273	1,166	--	-1,719	--	NA	NA	2,748
Greater than 1.00 percent sulfur	--	--	38,731	16,154	6,650	--	370	--	NA	NA	11,610
Petrochemical Feedstocks	--	--	76,984	3,743	875	--	469	--	--	81,133	2,782
Naphtha for Petro. Feed. Use	--	--	49,520	3,542	691	--	455	--	--	53,298	1,852
Other Oils for Petro. Feed. Use	--	--	27,464	201	184	--	14	--	--	27,835	930
Special Naphthas	--	--	8,841	3,601	-244	--	-137	--	--	12,335	862
Lubricants	--	--	39,886	9,035	-5,315	--	1,302	--	23,290	19,014	10,363
Waxes	--	--	861	331	--	--	-14	--	212	994	253
Petroleum Coke	--	--	134,801	2,436	6,922	--	-487	--	113,889	30,757	5,076
Marketable	--	--	102,258	2,436	6,922	--	-487	--	113,889	-1,786	5,076
Catalyst	--	--	32,543	--	--	--	--	--	--	32,543	--
Asphalt and Road Oil	--	--	22,412	--	-4,829	--	730	--	3,862	12,991	5,131
Still Gas	--	--	100,400	--	--	--	--	--	--	100,400	--
Miscellaneous Products	--	--	15,707	59	-62	--	39	--	74	15,591	417
<b>Total</b>	<b>2,511,982</b>	<b>35,277</b>	<b>2,248,510</b>	<b>912,440</b>	<b>-546,122</b>	<b>151,243</b>	<b>23,275</b>	<b>2,076,489</b>	<b>1,662,516</b>	<b>1,551,050</b>	<b>1,250,596</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.